# NextDecade Corporation

August 2022

Accelerating the Path to a Net-Zero Future

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This Presentation contains certain statements that are, or may be deemed to be, "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. All statements other than statements of historical fact contained in this presentation, including statements regarding the future results of operations and financial position of NextDecade Corporation and its subsidiaries (collectively, the "Company"), its strategy and plans, its expectations for future operations and transactions, environmental regulatory and legislative matters and future demand and supply affecting liquefied natural gas ("LNG") and general energy markets, are forward-looking statements. The words "anticipate," "assume," "budget," "contemplate," "estimate," "expect," "forecast," "project," "potential," "plan," "initial," "intend," "believe," "may," "might," "will," "would," "could," "should," "can have," "likely," "continue," "design" and other words and terms of similar expressions, are intended to identify forward-looking statements.

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**NASDAQ: NEXT**

NEXT DECADE

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NextDecade is a Differentiated De-Carbonization Investment Opportunity

# A More Sustainable LNG and End to End Carbon Solutions


## Rio Grande LNG

**A 27 million metric tonne LNG export project in Brownsville, Texas**

The Rio Grande LNG project is expected to offer one of the most competitively priced, lower carbon intensive LNG products in the global market. Rio Grande LNG will be the largest privately funded infrastructure project in the State of Texas and NextDecade is proud to be in the Rio Grande Valley for the long term.

## A More Sustainable LNG

By combining emissions reduction associated with our carbon capture and storage project, responsibly sourced gas, and our pledge to use net-zero electricity, we expect Rio Grande LNG to produce a lower carbon intensive LNG and provide a more sustainable LNG project to our customers around the world.

**Provides end-to-end carbon capture and storage solutions**

NEXT Carbon Solutions is working with third-party customers around the world to deploy carbon capture and storage to reduce $CO_2$ emissions at their industrial facilities. We believe NEXT Carbon Solutions will make transformative, impactful, and measurable contributions toward achieving the world's goal for a net-zero future.

## Net-Zero Future

At NextDecade, we believe that reducing $CO_2$ emissions from industrial facilities around the world is critical to realizing the Paris Agreement's goal of limiting global warming compared to pre-industrial levels. We believe carbon capture and storage must be deployed extensively to achieve this goal.

# Our Vision, Mission, Values, and ESG Commitment

## Vision

Providing the world access to cleaner energy

## Values

| | |
|---|---|
| Safety | Integrity |
| Respect | Honesty |
| Transparency | Diversity |


## Mission

Delivering sustainable energy solutions by decarbonizing natural gas and accelerating the path to a net-zero future

## ESG

Conducting business in a manner that is environmentally, socially, operationally, and ethically responsible

**Rio Grande LNG will deliver competitively priced, more sustainable LNG**

# Rio Grande LNG

# Rio Grande LNG Export Project

| Location | Capacity | Storage | Marine Facilities | RGLNG CCS | Technology | EPC | Pipeline |
|---|---|---|---|---|---|---|---|
| 984-acre site leased from the Port of Brownsville, Texas | 27 million metric tonnes per annum (mtpa)<br><br>Major approvals for 5 Trains | 4 x 180,000m³ full containment LNG tanks | Deepwater port access<br><br>Supporting marine infrastructure | Carbon Capture and Storage*<br><br>>90% $CO_2$ reduction | Proven technology<br>AIR PRODUCTS<br>Baker Hughes<br>ABB | LSTK EPC Contracts<br>BECHTEL | Superior pipeline reliability<br><br>Rio Bravo & Valley Crossing<br>ENBRIDGE |


* Limited amendment filed at FERC in November 2021 for CCS Project at RGLNG.

# Rio Grande LNG Milestones

**Permits** — Major approvals in hand including the ability to mobilize to site and perform full site preparation

**EPC** — Lump sum, turnkey contracts with Bechtel

**Contracts** — Approximately 9 mtpa under contract with more transactions advancing

**FID** — Targeting to FID three trains (approximately 16 mtpa) by the end of 2022

**Competitively Priced, More Sustainable LNG**

**De-Risked and Shovel Ready**

# Rio Grande LNG Expected EPC Cost[1]

**Lump-sum turnkey (LSTK) EPC agreements enhance certainty of project execution for first 3 Trains**

**All 5 Trains using proven and dependable Air Products C3MR™ technology and Baker Hughes rotating equipment**


**Summary of LSTK EPC Agreements**

| Trains | Capacity | EPC cost [2] | Cost per tonne |
|---|---|---|---|
| 3 | Up to 17.61 mtpa (5.87 mtpa per train) | ~ $11.4 billion | $647 |

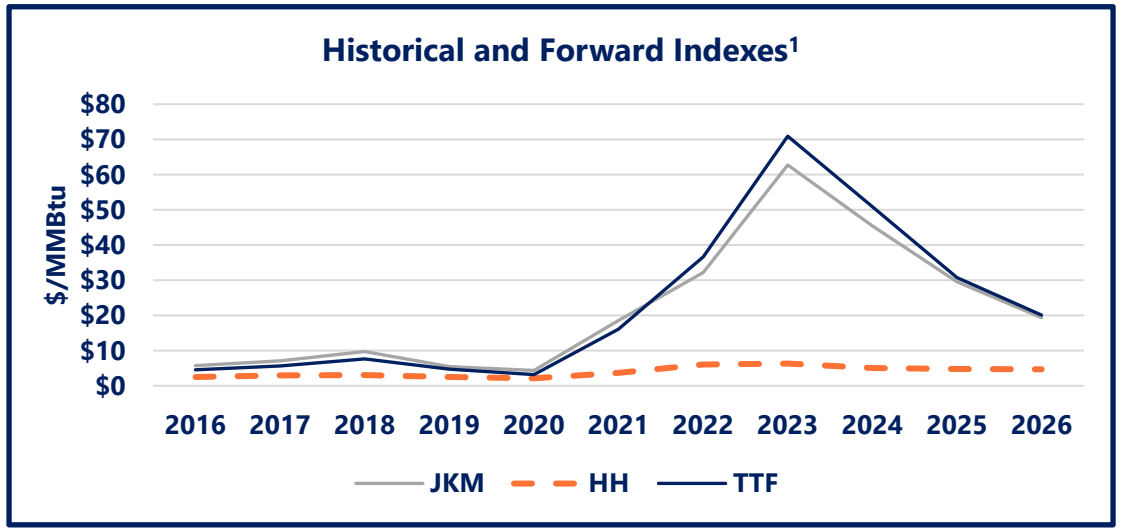
**3 Train workplan includes full site preparation, which is expected to reduce cost per tonne of the remaining trains**

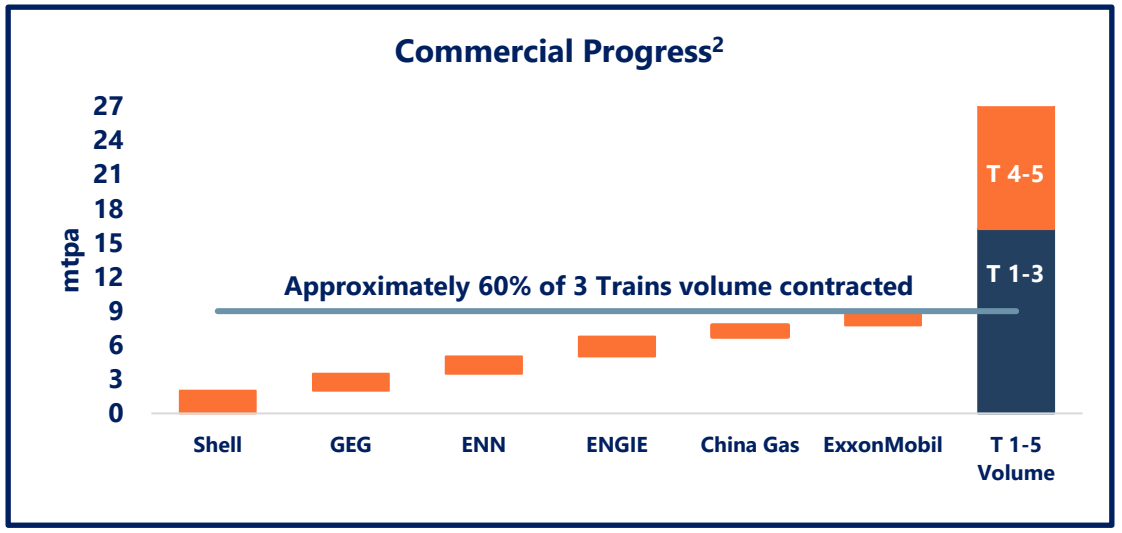
**Rio Grande LNG is expected to be one of the lowest cost greenfield LNG projects built on the U.S. Gulf Coast**

**Full 5 Train EPC Costs estimated to be ~ $600/tonne[3]**

[1] Final EPC contract pricing to be determined prior to FID. | [2] EPC cost includes current expected cost for 3 Trains, two 180,000 cubic meter storage tanks and two marine berths. | [3] Assuming nameplate capacity and current estimated total EPC cost for 5 Trains.

# Commercial Momentum with Focus on Henry Hub Indexation

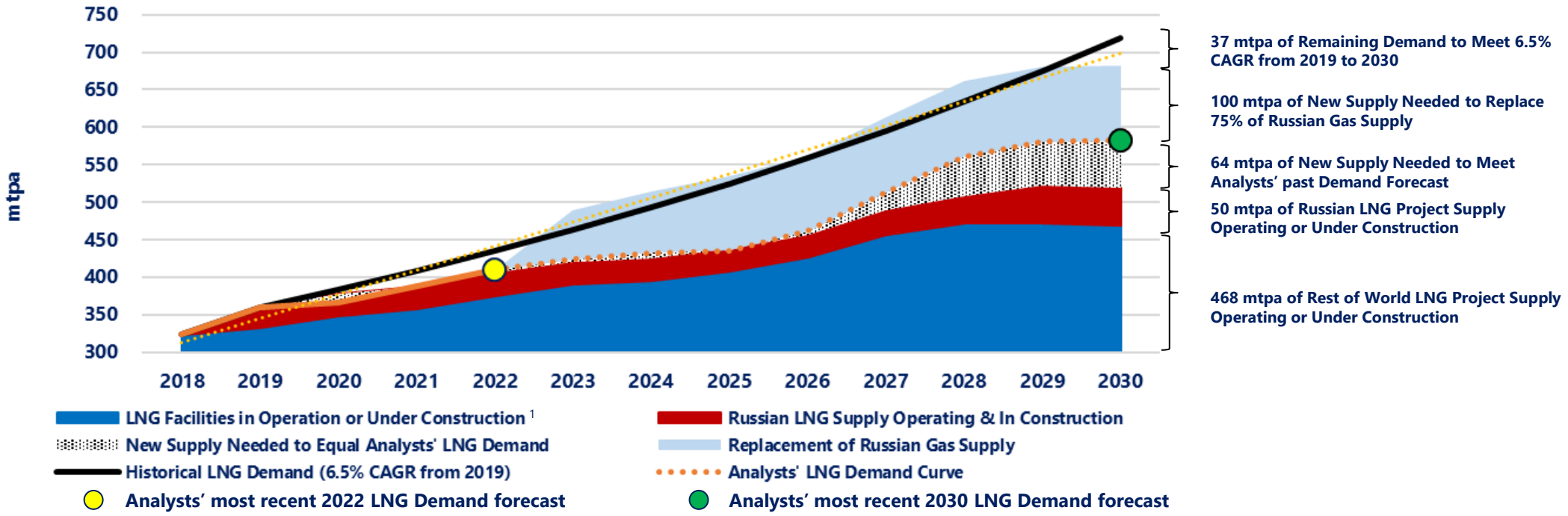



- **LNG demand surge driven by Asia and Europe**
- **Renewed industry focus on Henry Hub indexation**
  - Historical long-term, steady and predictable index pricing
  - Expected low volatility moving forward
- **Buyers currently focused on 15- and 20-year terms**
- **RGLNG volumes contracted have increased by almost 7 mtpa since the beginning of Q2 2022**
- **Approximately 9 mtpa, or 60% of 3 Train volumes contracted**
- **RGLNG now on target to deliver FID on 3 Trains by the end of 2022**

[1] Sources: Platts historical prices, forwards per Tullett Prebon as of August 19, 2022. | [2] GEG volume includes 0.5 mtpa option exercisable by GEG.

# The LNG Market Might Need Ten RGLNG Projects




- Before Russia invaded Ukraine, we believe the LNG market was short supply by approximately 25 mtpa in 2022 (yellow dot versus black line)
- Europe plans to replace up to 75% of Russian supplied natural gas which could increase LNG demand by more than 100 mtpa by 2025
- Post Russia's invasion of Ukraine, we project LNG demand will require a minimum of 200 mtpa of incremental LNG supply to make a positive FID and be constructed
- We do not believe there are enough viable LNG projects in the US or around the world to satisfy the incremental 200+ mtpa supply required

Source: Analysts: Data from FGE, IHS Markit, Poten, and Wood Mackenzie updated to Q2 2022 | [1] Adjusted Operating & In Construction capacity for Force Majeure, Cancellation and other sponsor issued statements

# South Texas Location Advantages

**The State of Texas offers the deepest inventory of economic natural gas resource in the world**

- 700 Tcf of natural gas resource in the Permian Basin and Eagle Ford Shale combined[1]
- The Permian Basin and Eagle Ford Shale will produce significant quantities of low-cost natural gas for decades
- Enbridge sponsored Rio Bravo Pipeline connects Rio Grande LNG to the significant, low-cost gas supplies in the Permian and Eagle Ford basins

## Louisiana LNG Geographic Concentration Risk

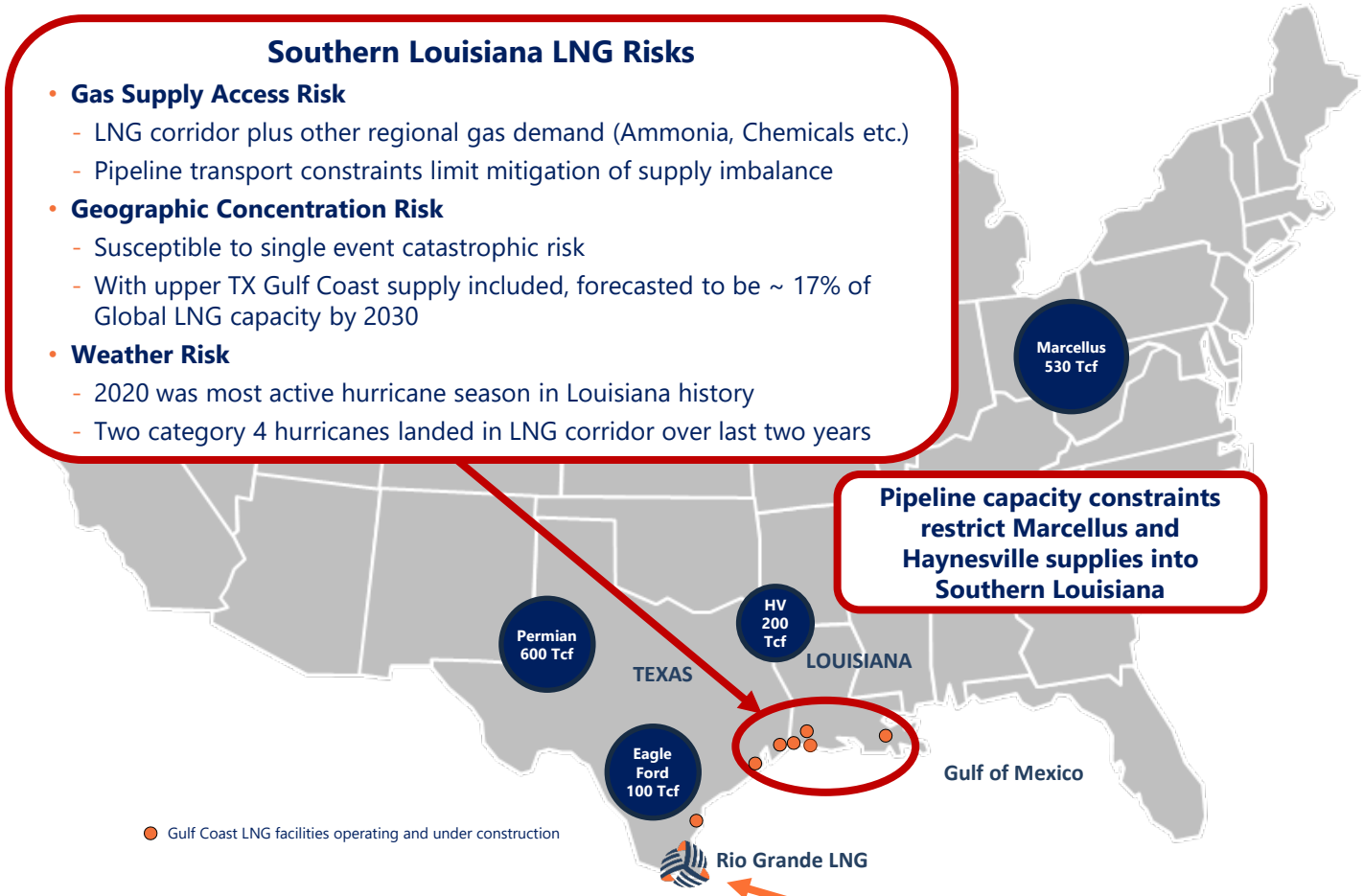
| Supply Concentration - mtpa [2] | 2030 |
|---|---|
| Total Upper Tx. / La. LNG Supply Capacity | 85 |
| Global LNG Supply Capacity (Forecasted) | 504 |
| Tx. / La. Border Supply Capacity as % of Global Supply | 17% |

## Weather Risk - Hurricanes Since 1990

| | |
|---|---|
| No. of Category 3 to 5 storms landing in Louisiana | 10 |
| No. of Category 3 to 5 storms landing near Brownsville | 1 |

## Southern Louisiana LNG Risks

- **Gas Supply Access Risk**
  - LNG corridor plus other regional gas demand (Ammonia, Chemicals etc.)
  - Pipeline transport constraints limit mitigation of supply imbalance
- **Geographic Concentration Risk**
  - Susceptible to single event catastrophic risk
  - With upper TX Gulf Coast supply included, forecasted to be ~ 17% of Global LNG capacity by 2030
- **Weather Risk**
  - 2020 was most active hurricane season in Louisiana history
  - Two category 4 hurricanes landed in LNG corridor over last two years




**Pipeline capacity constraints restrict Marcellus and Haynesville supplies into Southern Louisiana**

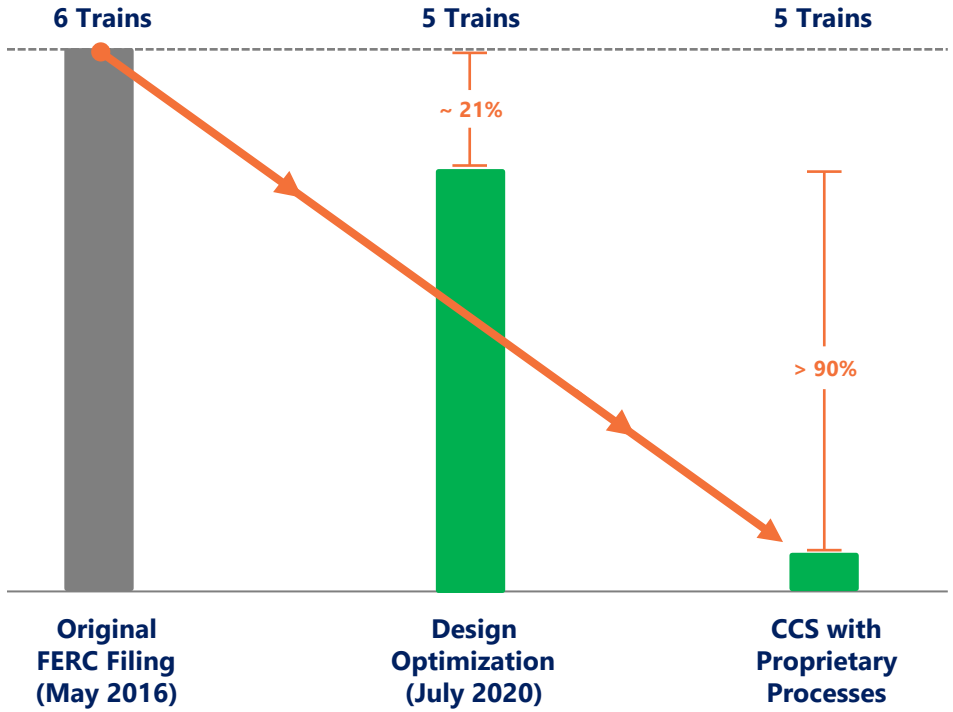
- **Rio Grande LNG benefits from ample Permian / Eagle Ford gas supply**
- **Brownsville area has not incurred a hurricane strength storm since 2008**

[1] Permian, Eagle Ford, Haynesville (HV) and Marcellus natural gas resource data from Enverus | [2] Source: Wood Mackenzie – includes Operating and In Construction liquefaction capacity from Calcasieu Pass, Cameron, Freeport, Golden Pass, and Sabine Pass

# Rio Grande LNG Carbon Capture and Storage Project

- **Expected to capture and store more than five million metric tonnes of $CO_2$ per year**
- **Greater than 90% reduction in $CO_2$ emissions from original FERC filing**
- **Costs under review due to recent inflationary pressure on equipment and commodity pricing**
- **Inflation Reduction Act increases 45Q tax incentive to $85 per metric tonne**
  - Will help offset some of the expected cost increase
- **Limited amendment filed at FERC in November 2021**
- **Geologic storage sites being assessed**

**Rio Grande LNG $CO_2$ Emissions Reduction[1]**

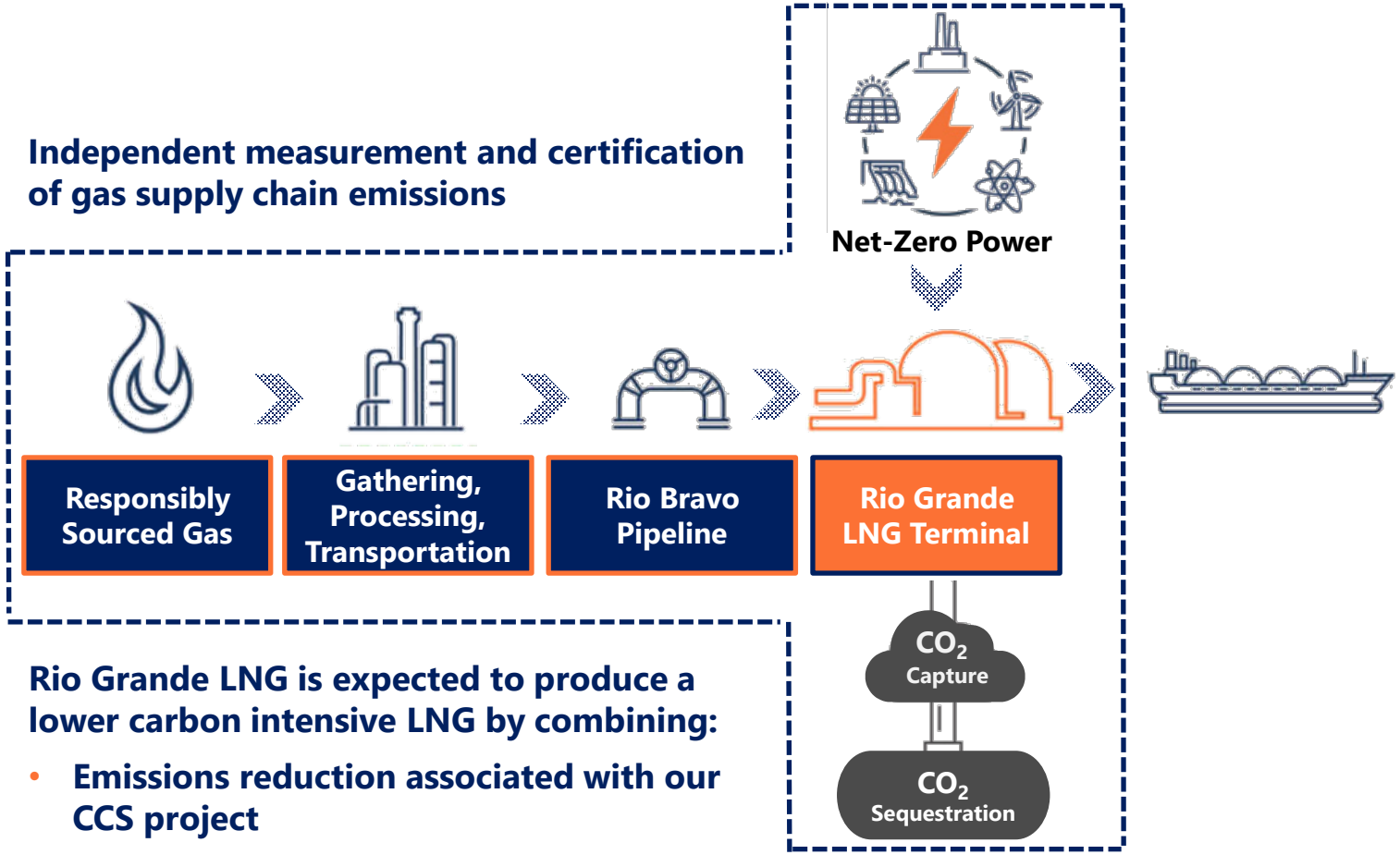



[1] The original FERC filing for Rio Grande LNG (May 2016) was for a 6 Trains capable of producing 27 mtpa of LNG for export. In July 2020, NextDecade announced a series of optimizations that will result in an LNG project capable of producing 27 mtpa with 5 Trains. Emissions profiles are presented on the basis of 5 Trains and are presented for comparison with the originally filed 6 Train project. Subject to applicable federal and state regulations.

# With CCS, RGLNG Expects to Produce a More Sustainable LNG

Project Canary

- Project Canary is focused on delivering independent, trusted, continuous emissions monitoring data and related technologies to assess environmental performance across the energy value chain
- NextDecade and Project Canary are developing a framework to independently certify the GHG intensity of the associated gas supply chain and LNG sold from Rio Grande LNG




Rio Grande LNG is expected to produce a lower carbon intensive LNG by combining:

- Emissions reduction associated with our CCS project
- Responsibly sourced gas
- Our pledge to use net-zero electricity

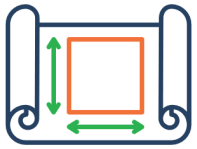
# Our Commitments to the Rio Grande Valley Community


**Targeting production of low carbon intensive LNG products at Rio Grande LNG through carbon capture and storage (CCS)**

**Invest significantly in the Rio Grande Valley's future and be part of the community for the long term**

**Educate current and future generations**

**Work with leading producers to acquire responsibly sourced gas and meet our net-zero power pledge**



**Reduce visual impacts of Rio Grande LNG by optimizing plant design, muting color schemes, and more**

**Mitigate impacts to wetlands and wildlife**

# Estimated RGLNG Pre-Tax Distributions to NEXT

| Rio Grande LNG Export Project | Estimated Annual Range |
|---|---|
| **Trains 1 – 5:**<br>**Total estimated annual pre-tax distributions to NEXT** ($ billions)[1] | $ 0.95 - $ 1.20 |
| **Trains 1 – 3:**<br>**Total estimated annual pre-tax distributions to NEXT** ($ billions)[1] | $ 0.40 - $ 0.55 |

Train 1 – 3 pre-tax distributions are based on current SPA pricing and contracts under negotiation

Train 4 – 5 pre-tax distributions are based on achieving liquefaction fees equivalent to $2.50 - $2.75

[1] Estimated annual pre-tax distributions to NEXT are presented on a basis of an annual average of the first 10 years of full commercial operations and assume long-term offtake agreement LNG sales at full commercial operations for each train. Calculated as projected cash flow from operations minus estimated project financing costs. Assumes all project capital from third parties with a range of estimated pre-tax distributions to NEXT based on certain contract prices, a range of HH, Brent, and JKM prices, and estimated financing costs. Assumes 5.4 mtpa contracted production for each train at Rio Grande LNG.

The estimated values set forth herein assume that the Company will achieve its financial projections in all material respects. Such financial projections reflect the Company's best currently available estimates and reflect its good faith judgments. Events and conditions subsequent to this date as well as other factors could have a substantial effect upon the estimated values. The Company gives no assurance that the estimated values will prove to be correct and does not undertake any duty to update them. Please refer to the slide titled "Disclaimer and Forward-Looking Statements" for further information.

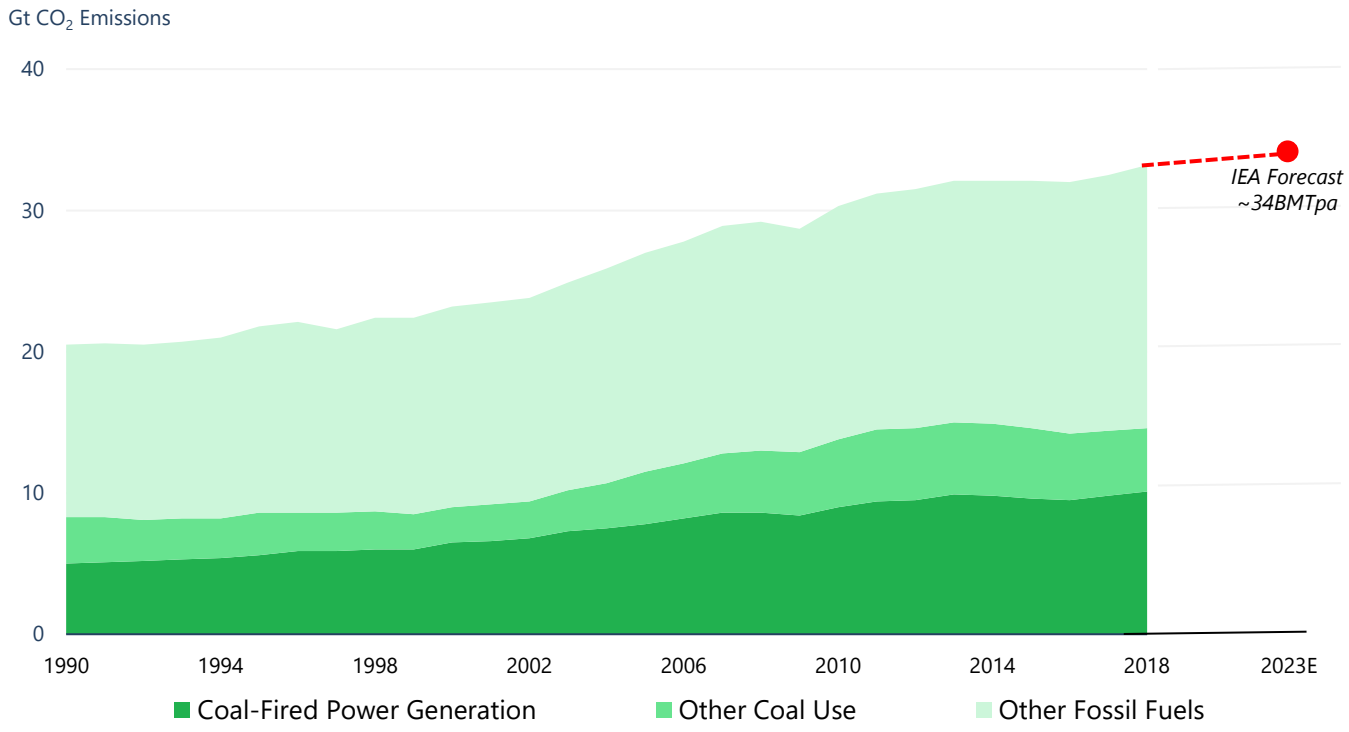
# Providing end-to-end carbon capture and storage solutions for industrial facilities

NEXT CARBON SOLUTIONS

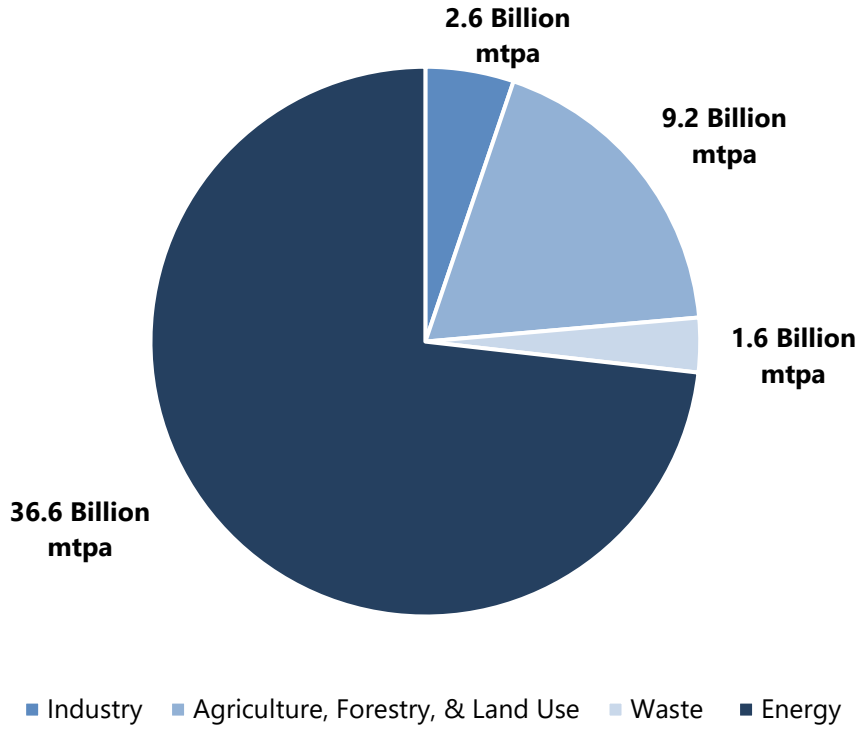
# Energy-Related Emissions Steadily on the Rise, Peak Not Clearly in Sight

***Energy-related emissions have rebounded sharply after a pandemic-induced decrease in 2020, with the IEA anticipating record emissions in 2023 and further increases in the ensuing years***

## ENERGY-RELATED EMISSIONS CONTINUE TO STEADILY INCREASE[1]




## 50 BILLION MT/ANNUM OF GLOBAL GHG EMISSIONS[2]




1. BNEF "Energy Transition Investment Trends 2022" (Jan. 2022), BNEF "2021 CCUS Market Outlook" (August 2021), Citizens for Responsible Energy Solutions, IEA, UN IPCC.
2. International Energy Agency.

# NEXT Carbon Solutions Strategy

### Lower Global $CO_2$ Emissions

We are committed to lowering global $CO_2$ emissions and creating sustainable solutions utilizing carbon capture and storage

### Reduce Cost of Utilizing CCS

Our proprietary processes enable cost-effective deployment of CCS in industrial facilities around the world

### Accelerate Path to Net-Zero Future

Implementation of CCS is a critical component of achieving global climate goals and accelerating the path to a net-zero future

**Provide end-to-end solutions for reducing $CO_2$ at industrial facilities**

**Utilize our engineering and project management expertise to lower the capital and operating costs of carbon capture and sequestration at industrial facilities**

**Partner with industrial facilities to invest in the deployment of carbon capture and sequestration at the source**

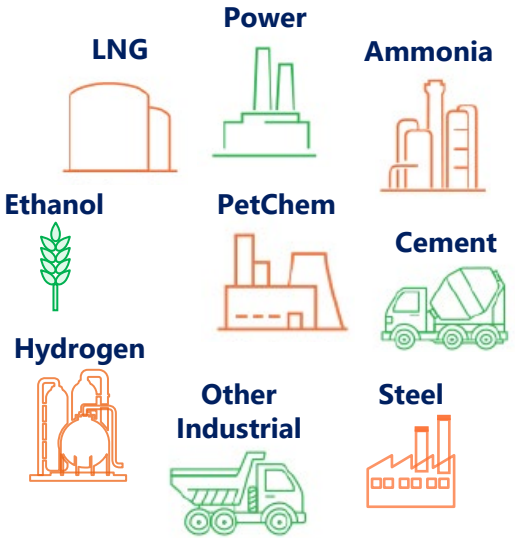
**Increase the value of the industrial facilities by integrating the carbon capture and sequestration project into the industrial facilities' operations**

**Share in the value created via commercial agreements and by investment**

## Deploying CCS technology is critical to reducing greenhouse gas emissions

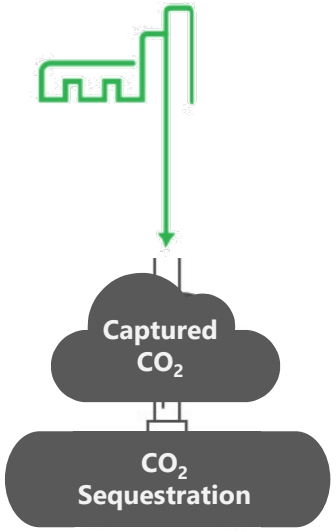
# How NCS Creates Value in Carbon Capture and Storage

## Identify and Partner with $CO_2$ Source Facilities




- **Typical project:** partner with source facilities to capture 1 - 2 million tonnes of $CO_2$/year, which is the equivalent of removing 217,000 - 435,000 cars from the road each year[1]
- **Location:** proximity to geologic storage or existing $CO_2$ pipeline

## Deploy and Operate Our CCS Processes at $CO_2$ Source Facilities




- **CCS deployment and operation:**
  - Deploy NEXT Carbon Solutions' proprietary carbon capture processes
  - Capture $CO_2$ emissions for lowest possible cost
  - Transport to sequestration site
  - Permanently store $CO_2$ in geologic formations

## Share in Enhanced $CO_2$ Source Facilities' Value

**Improved market competitiveness**

**Government incentives** (e.g., 45Q in U.S.)

**Quality, low-cost carbon credits**

- **Government incentive payments**
- **Buildout and marketing of a portfolio of low-cost, independently verified carbon credits**
- **Additional sources of revenue**:
  - Blue product marketing
  - Lower dispatch costs
  - ESG premiums

## Full End-to-End CCS Solutions

[1] Source: NextDecade calculations using Environmental Protection Agency estimates of average annual carbon dioxide ($CO_2$) emissions of a typical passenger vehicle

# Flexible Commercial Structures Enable NCS / Customer Alignment

## Commercial Structures

### 1 FEE FOR SERVICE

- NCS builds and operates CCS assets for agreed term
- Fixed fee over agreed term provides total return to NCS
- Source facility owns CCS assets and associated risks and rewards
- 45Qs and Carbon Credits accrue to source facility

### 2 PARTNERSHIP

- NCS and source facility partner in CCS investment
- NCS builds and operates CCS assets for agreed term
- Partners share risks and rewards derived from CCS assets
- 45Qs and Carbon Credits controlled by NCS for term

### 3 OWNED

- NCS builds and operates CCS assets
- NCS owns CCS assets and associated risks and rewards
- 45Qs and Carbon Credits accrue to NCS for term

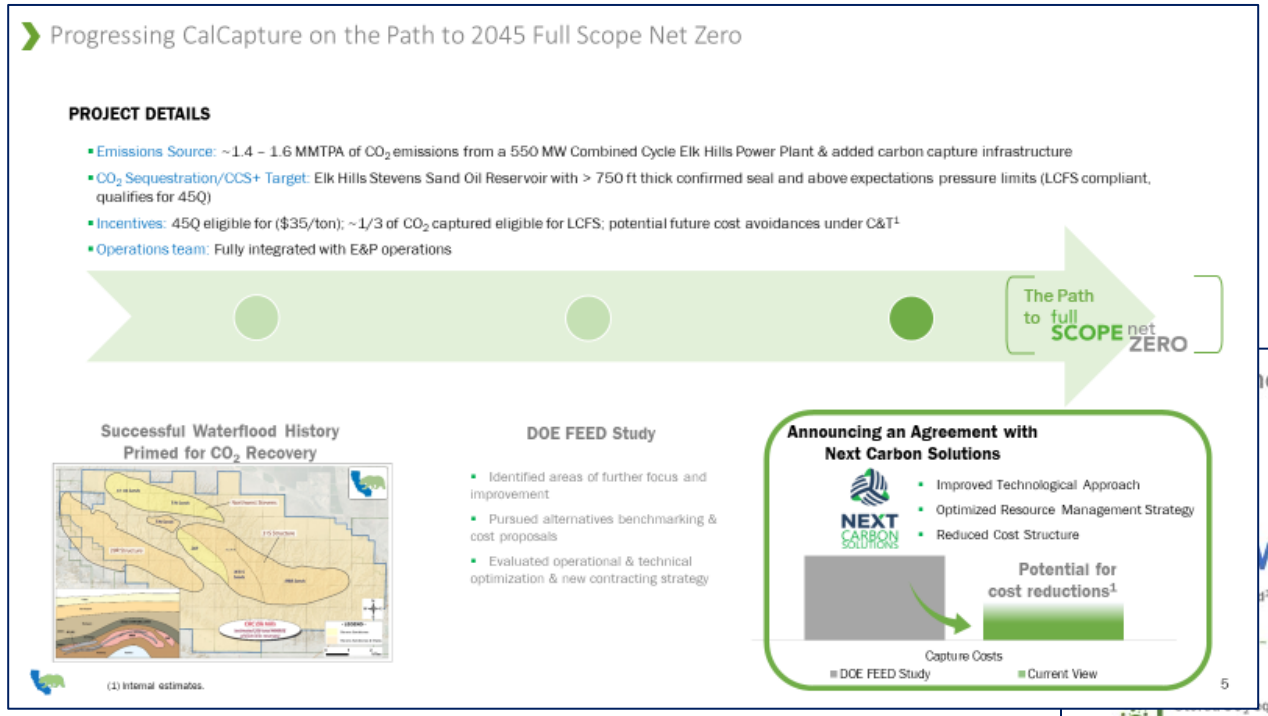
# U.S. Market Catalyst: Section 45Q

***The 45Q, a U.S. tax credit generated by CCS projects for every metric ton (MT) of $CO_2$ sequestered extending 12 years from 1st injection, is the most progressive CCS support mechanism globally***

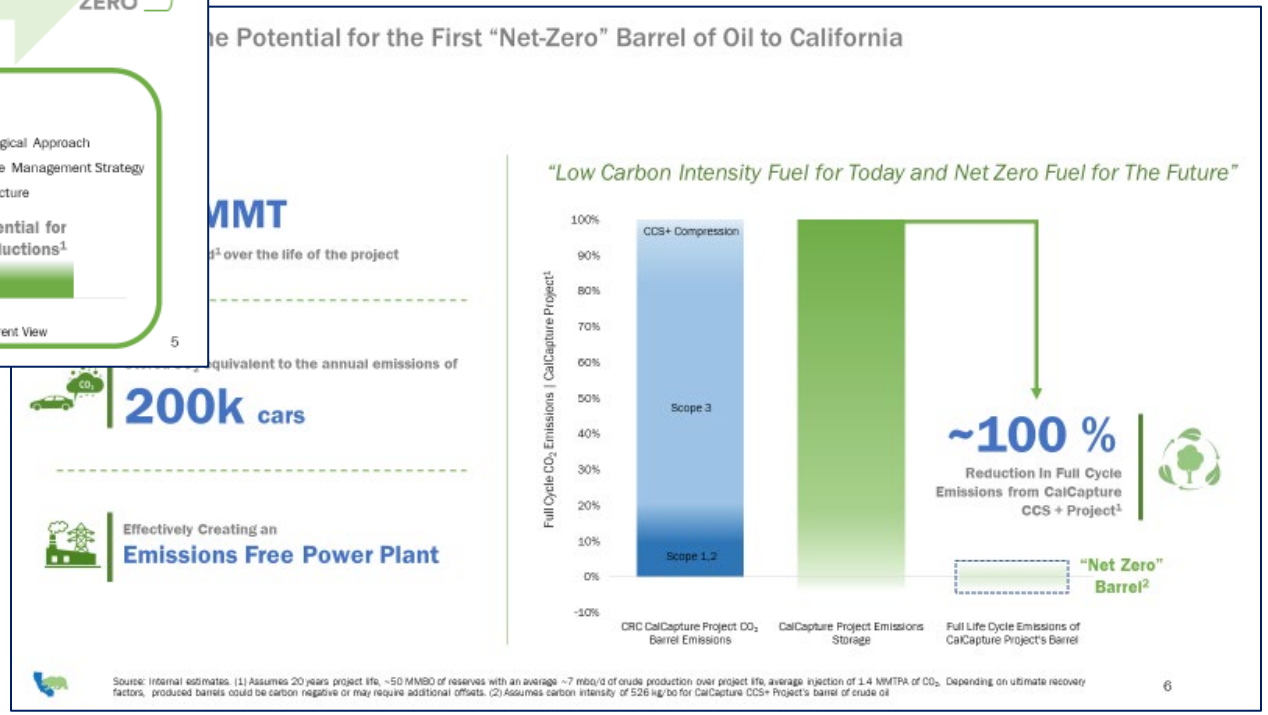
| PREVIOUS POLICY | | INFLATION REDUCTION ACT OF 2022 |
|---|---|---|
| **$50/MT**: Pure Sequestration | **70% Increase** | **$85/MT**: Point Source, Pure Sequestration<br>**$180/MT**: DAC, Pure Sequestration |
| **Tax credit**: need taxable income to monetize credits, or partnership | **Simpler Monetization** | **Limited Direct pay**: cash payment, able to self-realize value for a five year term |
| Limited to no transferability of tax credits – requires structuring expertise | **Transferability** | **Broader transferability intended** |
| Min Capture Requirement (mtpa): **100k** industrials, **500k** power | **Broader Qualification** | Min Capture Requirement (mtpa): **12.5k** industrials, **18.8k** power |
| Project must begin construction by **January 1, 2026** | **Longer Runway** | Project must begin construction by **January 1, 2033** |

# California Resources Corporation's CalCapture CCS+ Project

***NEXT Carbon Solutions is performing a FEED at the Elk Hills 550 MW combined cycle power plant***




- FEED study is determining project plan for deployment of NCS' proprietary carbon capture processes at Elk Hills
- NCS expects to capture up to 95% of project $CO_2$ emissions (~ 1.4 mtpa)
- NCS CCS process requires no externally sourced water
- Target FEED completion date is end of 2022



# NCS Has Advanced Carbon Capture Designs Across Many Industries

***NCS has worked with owners of multiple source facilities to develop extensive CCS application knowledge across multiple industries through pre-FEED[1] analyses***

| FEED[1] / Pre-FEED[2] | Power Generation | Petrochemical | Steel | Refining & Processing | Ammonia | LNG | Other/ Agriculture |
|---|---|---|---|---|---|---|---|
| FEED Complete[3] [6] | | | | | | 1 | |
| FEED Commenced[4] | 1 | | | | | | |
| Pre-FEED Complete[3] | 4 | 1 | 1 | 3 | 1 | | |
| Pre-FEED Commenced[4] | 6 | | | | | | 1 |
| Pre-FEED In Progress[5] | 4 | 1 | | 1 | | | 1 |

## NCS is uniquely qualified to develop the best CCS solution for its customers

[1] Full front-end engineering and design (FEED) phase providing a complete FEED Package and sanction cost estimate. | [2] Pre–FEED (preliminary front-end engineering and design) assesses source facility data to determine feasibility of deploying CCS in technical and economic terms. Pre-FEED (equivalent to FEL-2 (Front End Loading Stage 2)) work product is a detailed report specific to CCS deployment at a source facility. | [3] Complete means the FEED / Pre-FEED work is finished, and a report has been published | [4] Commenced means the FEED / Pre-FEED work has commenced | [5] In Progress refers to projects where NCS continues to assess the scope with source facilities. | [6] Costs associated with the RGLNG FEED are under review due to inflationary pressure on equipment and commodity prices.

# Addendum

# NextDecade has Raised Nearly $400 Million To-Date

| April 2022 | March 2022 | July 2021 | March 2021 | October 2019 |
|---|---|---|---|---|
| $30.0 million | $10.5 million | $5.0 million | $34.5 million | $50.0 million |
| Hanwha<br>HGC NEXT INV LLC | Avenue Capital Group | Energy & Power Transition Partners | York Capital Management, Avenue Capital Group, CGCI Climate Investments, Bardin Hill Investment Partners | MUBADALA |
| Private Placement Common Equity | Private Placement Preferred Equity | Private Placement Preferred Equity | Private Placement Preferred Equity | Private Placement Common Equity |

| October 2019 | 3Q 2018 and 2Q 2019 | July 2017 | February 2017[2] | June 2015[1] | October 2014 |
|---|---|---|---|---|---|
| $15.0 million | $100.0 million | $38.0 million | $25.0 million | $85.0 million | $5.0 million |
| BECHTEL | BlackRock, York Capital Management, Valinor, Bardin Hill Investment Partners | Harmony Merger Corp. | Baker Hughes | York Capital Management, Valinor, Bardin Hill Investment Partners | York Capital Management |
| Private Placement Common Equity | Private Placement Preferred Equity | Reverse Merger | Private Placement Common Equity | Private Placement Common Equity | Private Placement Common Equity |

[1] In October 2018, Halcyon Capital Management was renamed Bardin Hill Investment Partners | [2] Funds committed in multiple tranches, with final closing in August 2017

# Industry Leading Executives and an Experienced Multi-Disciplinary Team

**Mr. Matt Schatzman**
**Chairman and**
**Chief Executive Officer**

**Mr. Brent Wahl**
**Chief Financial Officer**

**Ms. Vera De Brito de Gyarfas**
**General Counsel and**
**Corporate Secretary**

**Mr. James MacTaggart**
**Chief Marketing Officer**

**Mr. Mike Mott**
**Senior Vice President,**
**Carbon Solutions**

**Mr. Ariel Handler**
**Senior Vice President,**
**Commercial Structuring**

**Ms. Raquel Couri**
**Senior Vice President,**
**Human Resources and**
**Administration**

**Mr. David Keane**
**Senior Vice President,**
**Policy & Corporate Affairs**

**Mr. Eric Garcia**
**Senior Vice President,**
**Chief Accounting Officer**

**Please refer to [www.next-decade.com/about-us/senior-leadership/](www.next-decade.com/about-us/senior-leadership/) for full biographies of these Executives**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